

Monitoring of Power System Dynamic Performance

Tutorial Part 2, Section 3:

Dynamic Modelling and Stability Calculations

Approach

ETTRANS, Laufenburg, Switzerland

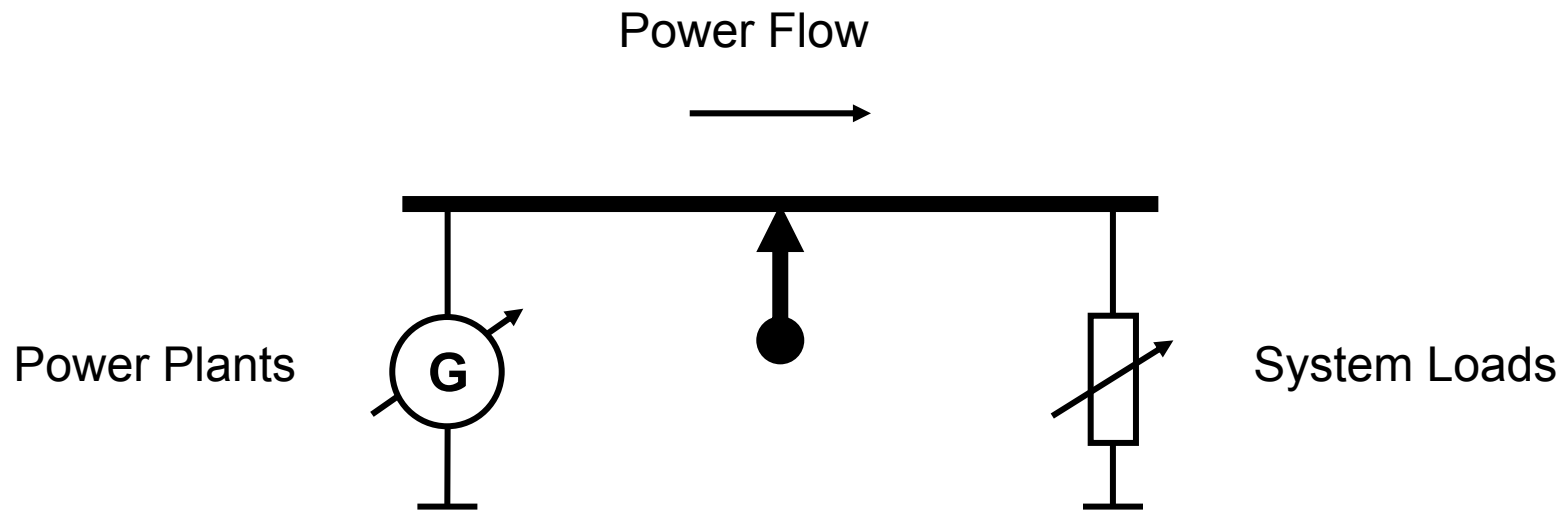
Walter Sattinger
System Planning and Studies Dept.



Content

- System power balance indices and control
- Time ranges and control schemes
- Dynamic system modelling
- Dynamic system parameter identification
- Application of dynamic system calculations

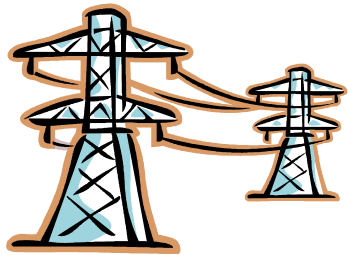
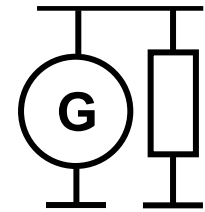
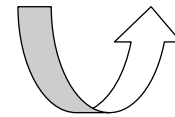
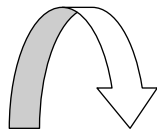
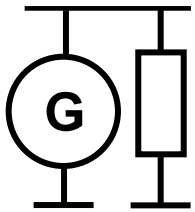
System Frequency = Balance between Generation and Consumption



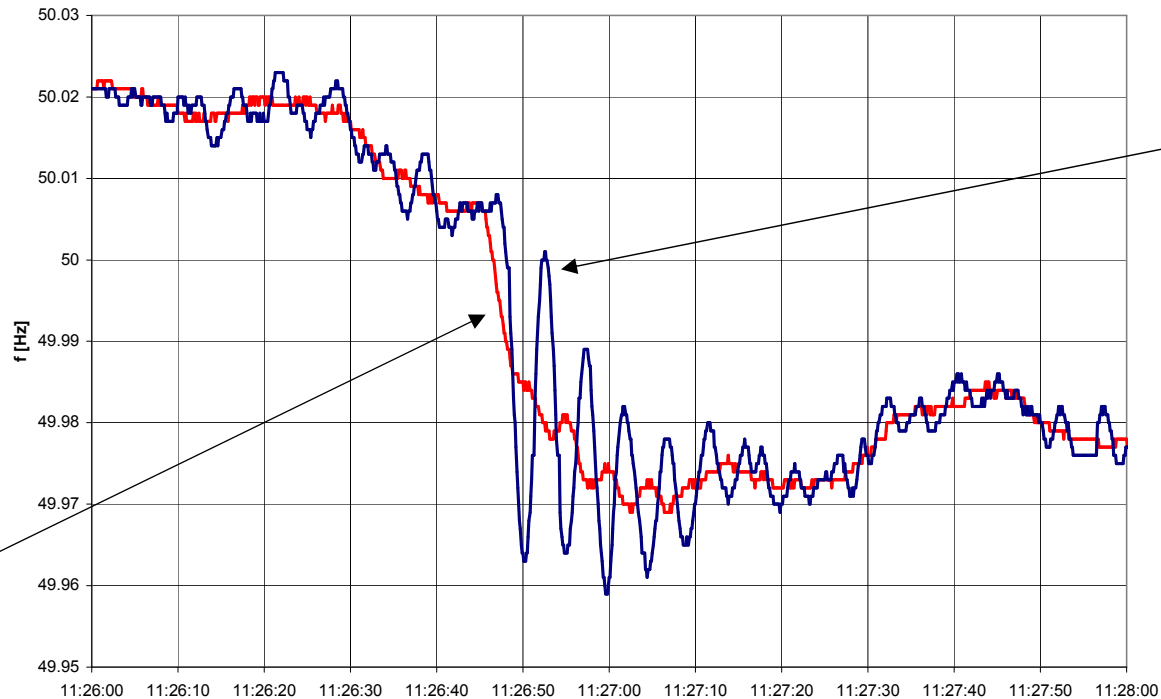
Aktuelle Frequenzabweichung (mHz)	
-250 -200 -150 -100 -50 0 50 100 150 200 250	
Aktuelle Netzfrequenz	50.002 Hz
Aktuelle Zeitabweichung	12.010 Sec

<http://www.etrans.ch/services/online/frequency/>

Transmission System = Elastic Shaft between Areas



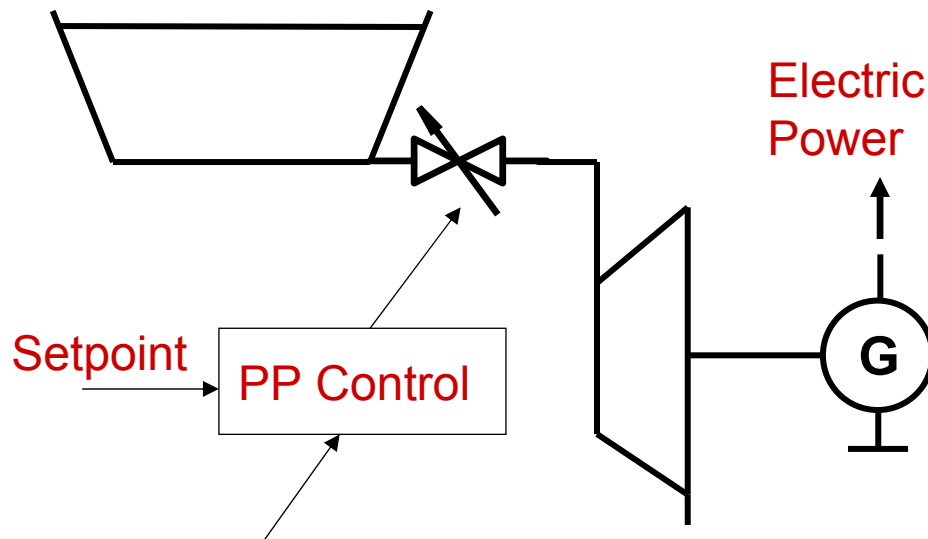
Mettlen (CH)



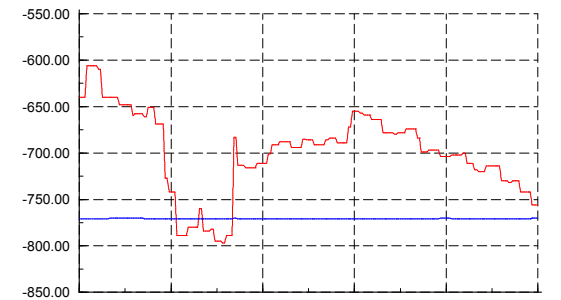
Athens (GR)

1200 MW PP Outage 09.02.06 in Spain

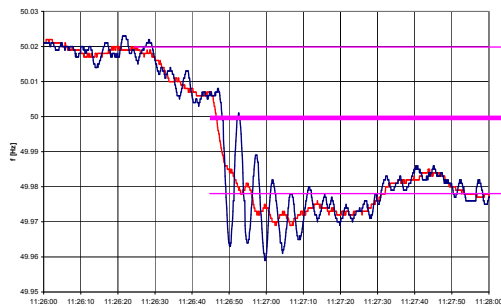
System Control = Automatic Speed Control



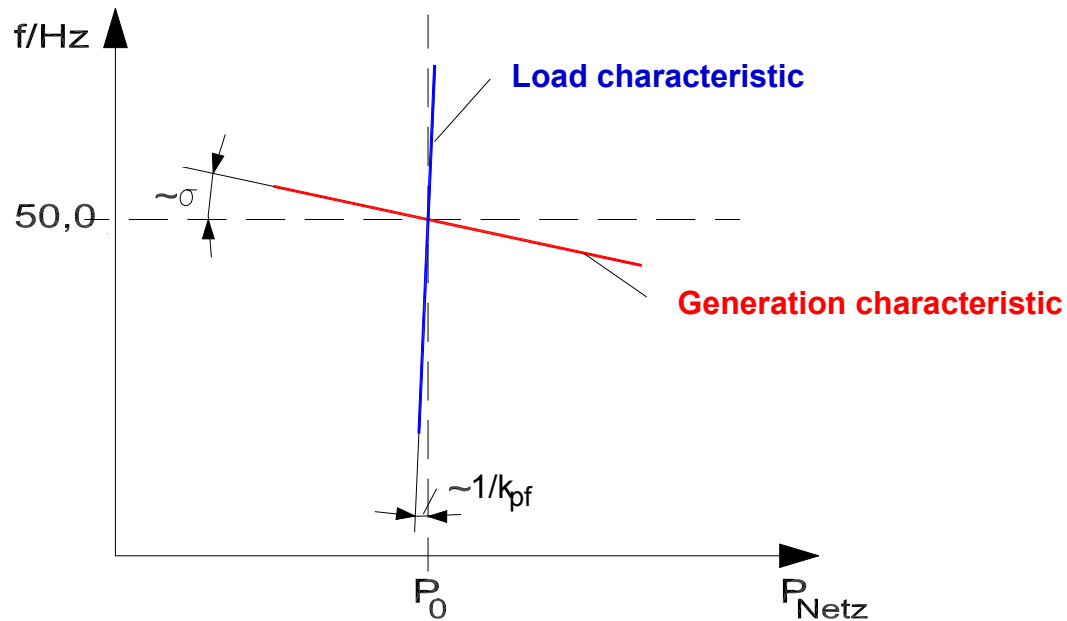
Electric Power



CH- Power Exchange



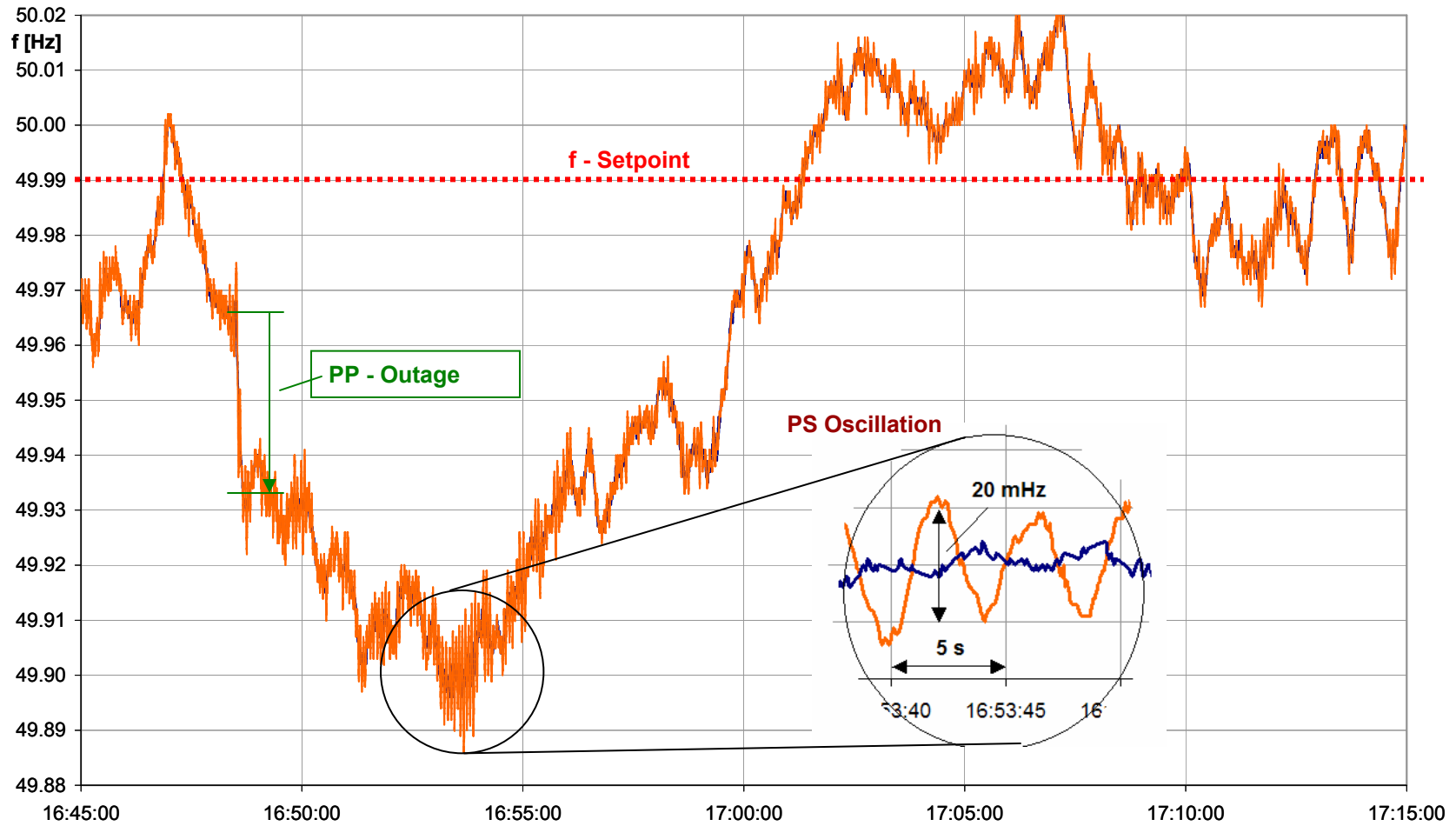
Generation and Load Characteristic



Time Ranges with Respect to System Stability

	Short-term	Mid-term	Long-term
Range	1 ms – 2 s	1 s – 2 min	1 min – 1h
Events	Faults Switching	Load shedding PP outage	Schedule change PP dynamics
Impact	Electromagnetic transients near the event location Voltage controller (AVR)	Primary control Dynamic load behaviour	Secondary control (AGC)

Frequency – Mirror of System Behaviour

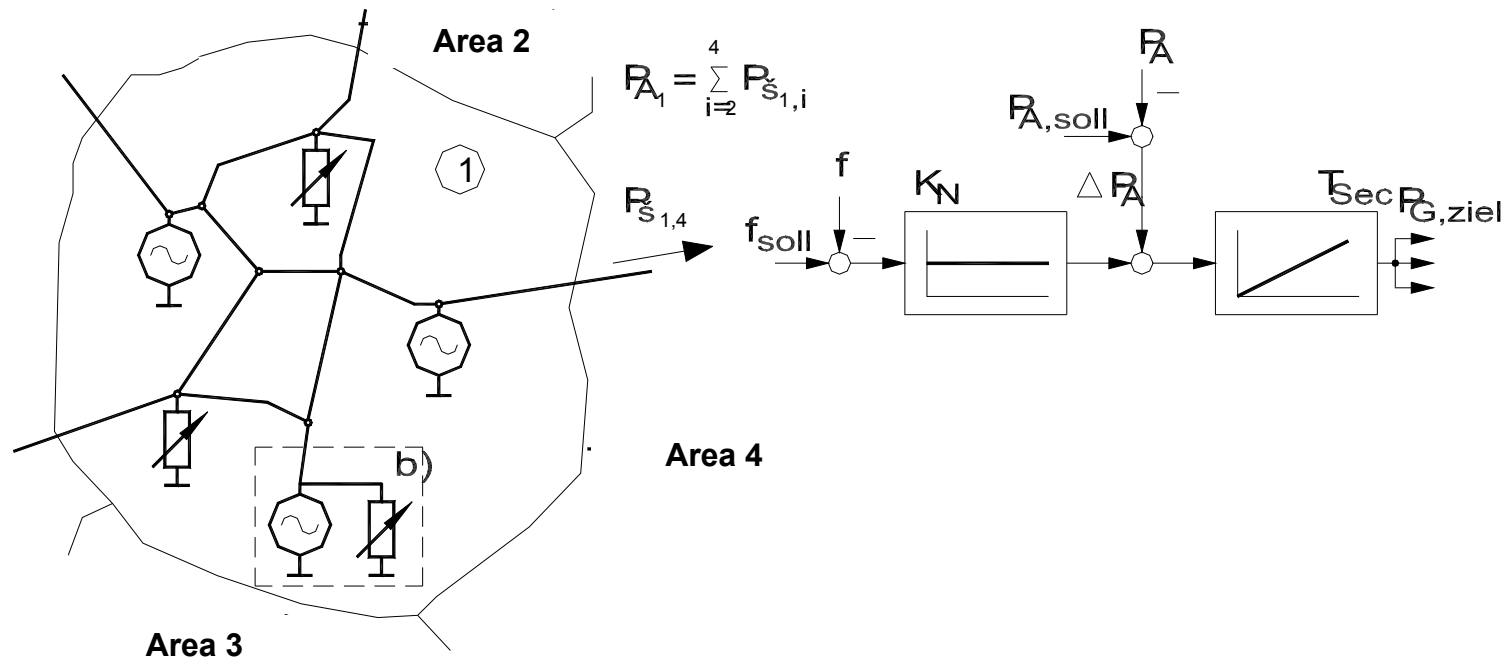


8. Dezember 2004

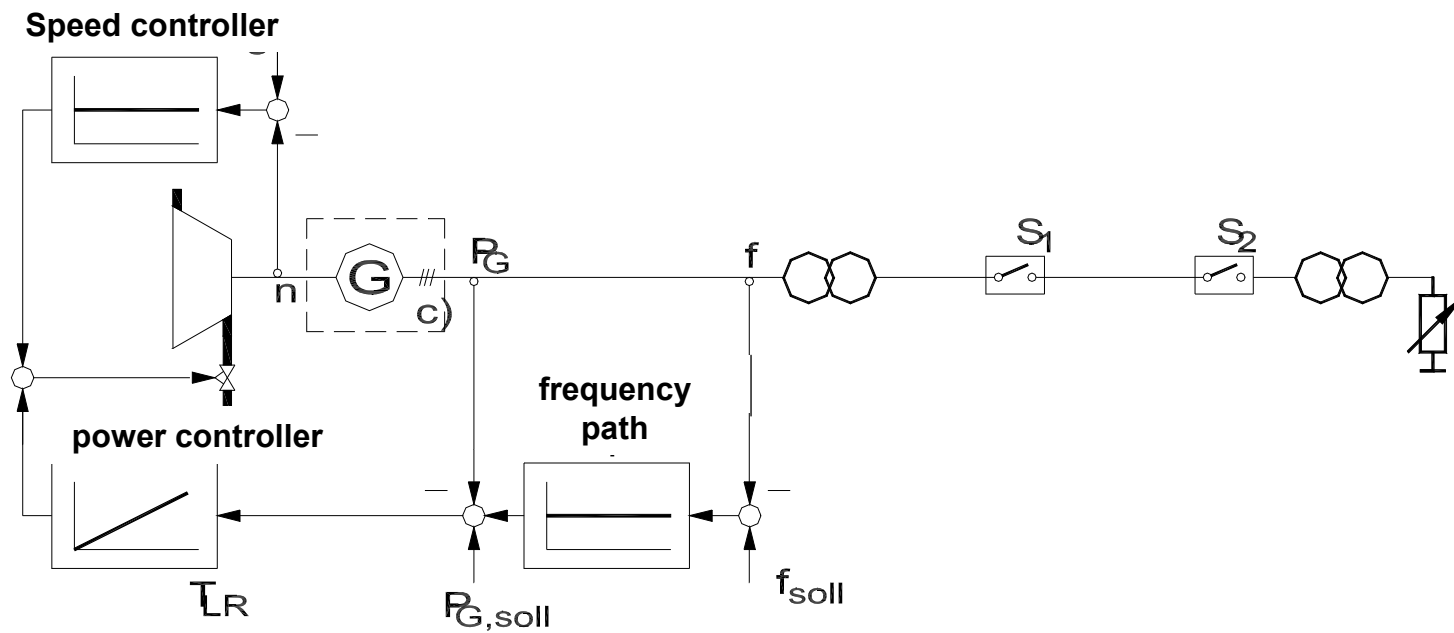
— Frequency Mettlen

— Frequency Athens

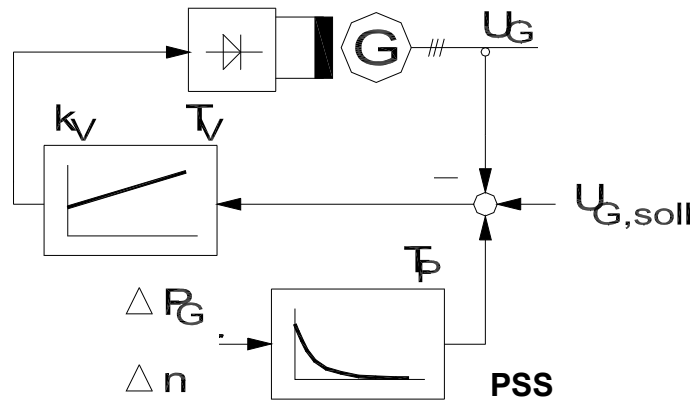
Secondary Control (AGC)



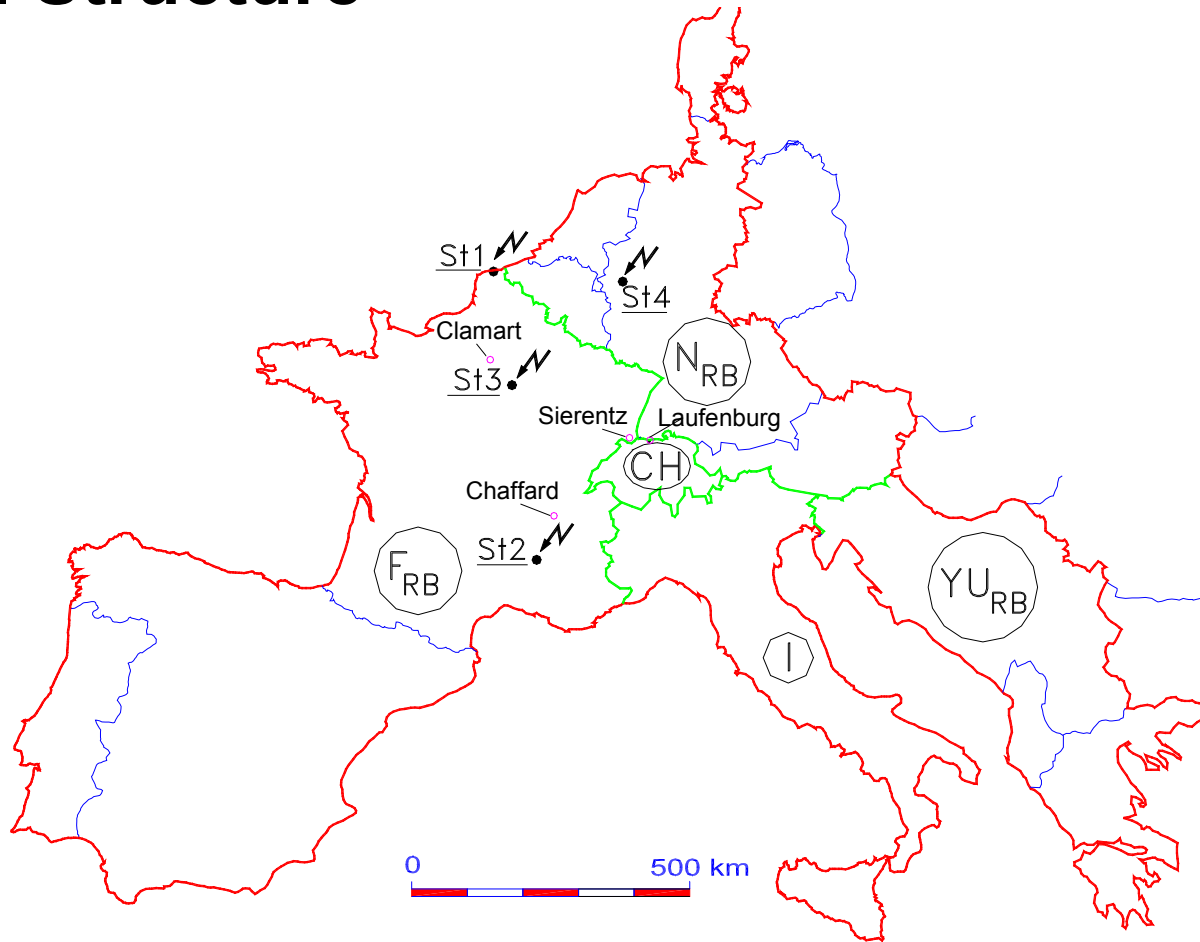
Primary Control / Governor / Turbine Control



Automatic Voltage Controller (AVR)

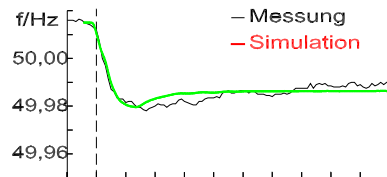


Model Structure

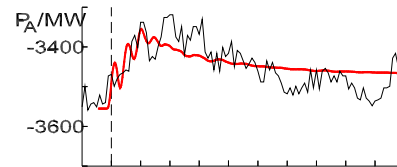


Model Calibration – Time Domain Calculations

a) Frequenz in Laufenburg



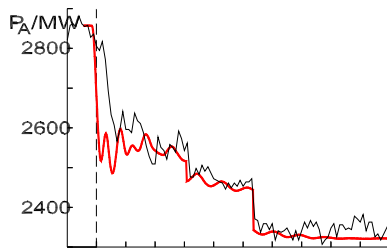
d) Austauschleistung ENEL



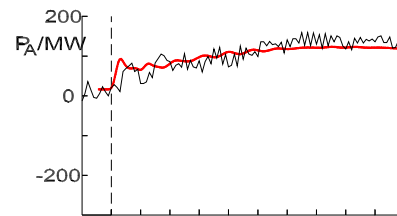
**Simulation of Outage of
Nogent PP 1200 MW
6.02.1991, 21:49**

**Comparison Measurement –
Dynamic Model Calculation**

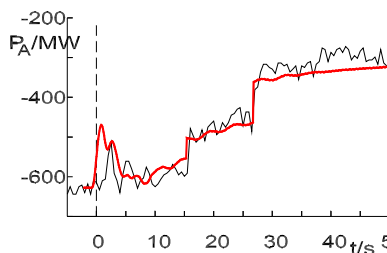
b) Austauschleistung französischer Regelblock



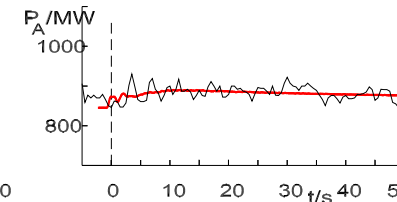
e) Austauschleistung JUGEL



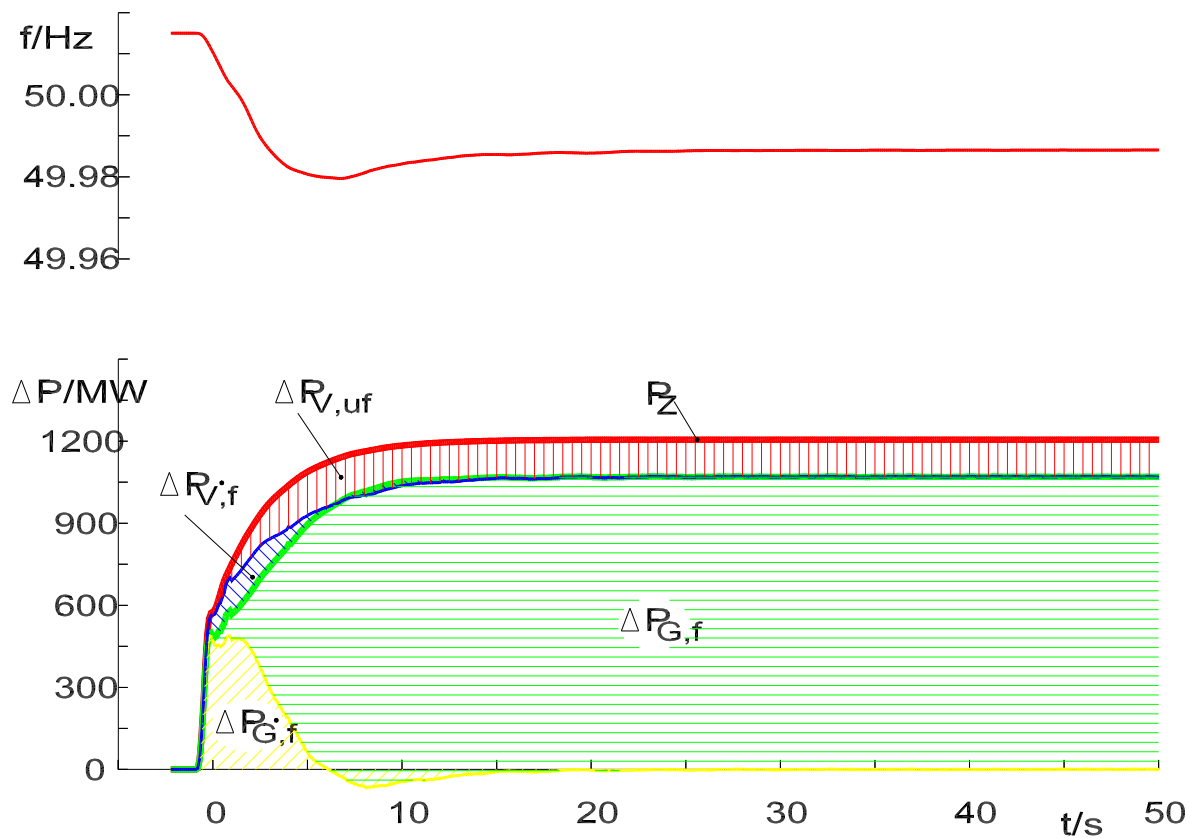
c) Austauschleistung nördlicher Regelblock



f) Austauschleistung Schweiz

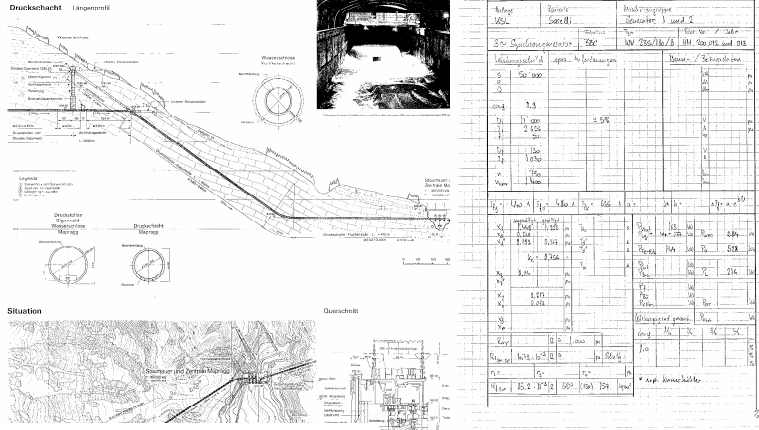


Phenomena Description / Active Power Components

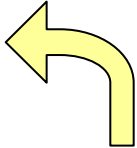


Documents + Measurement = Dynamic Model

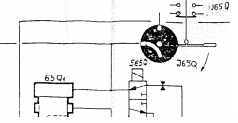
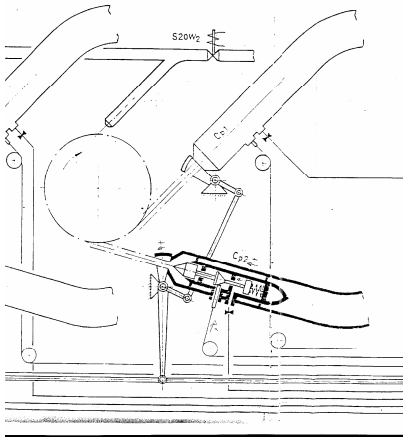
Stauanlage und Zentrale Mapprag



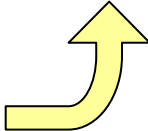
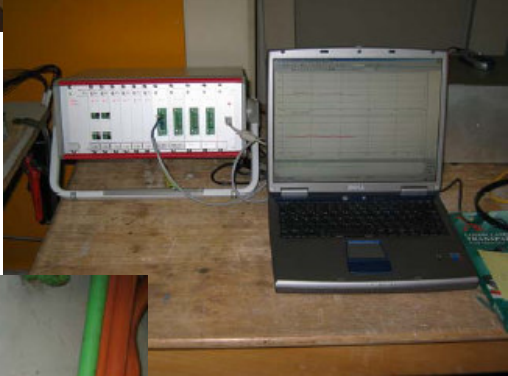
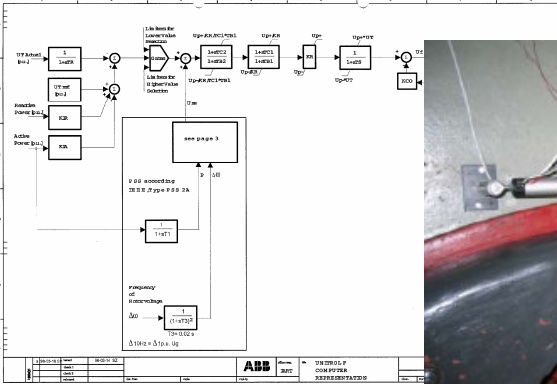
Evaluate



Document Review

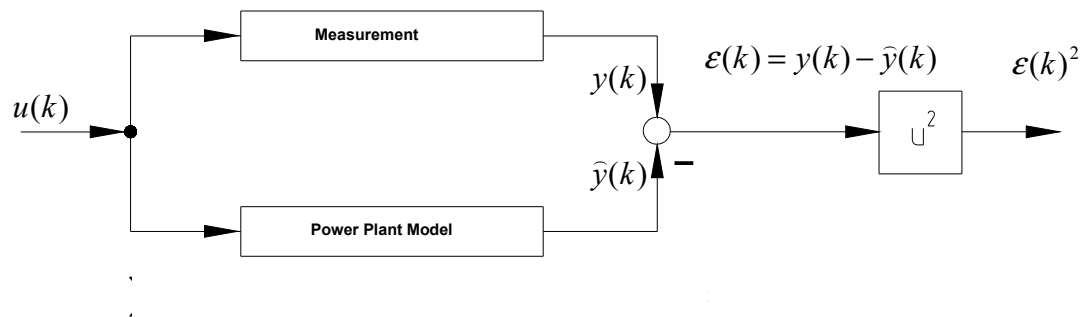
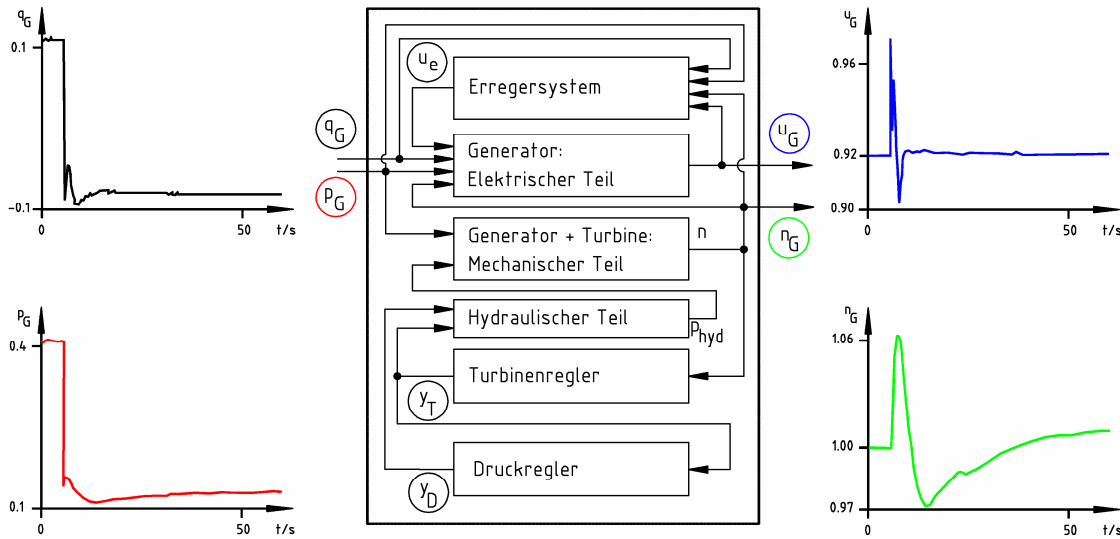


Record



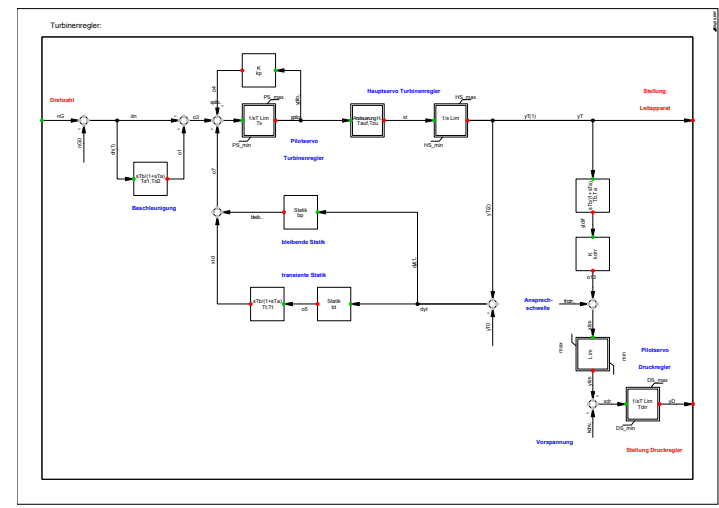
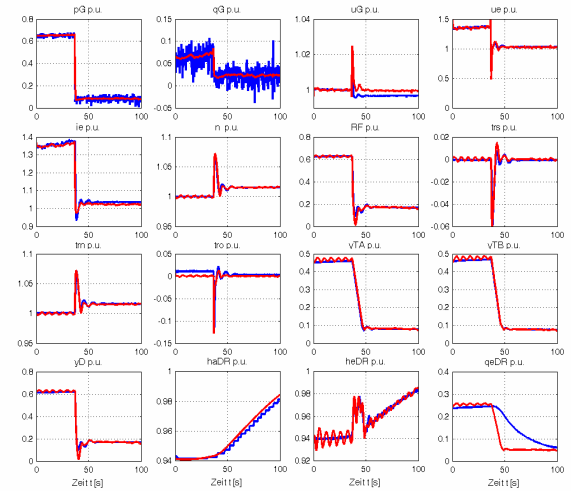
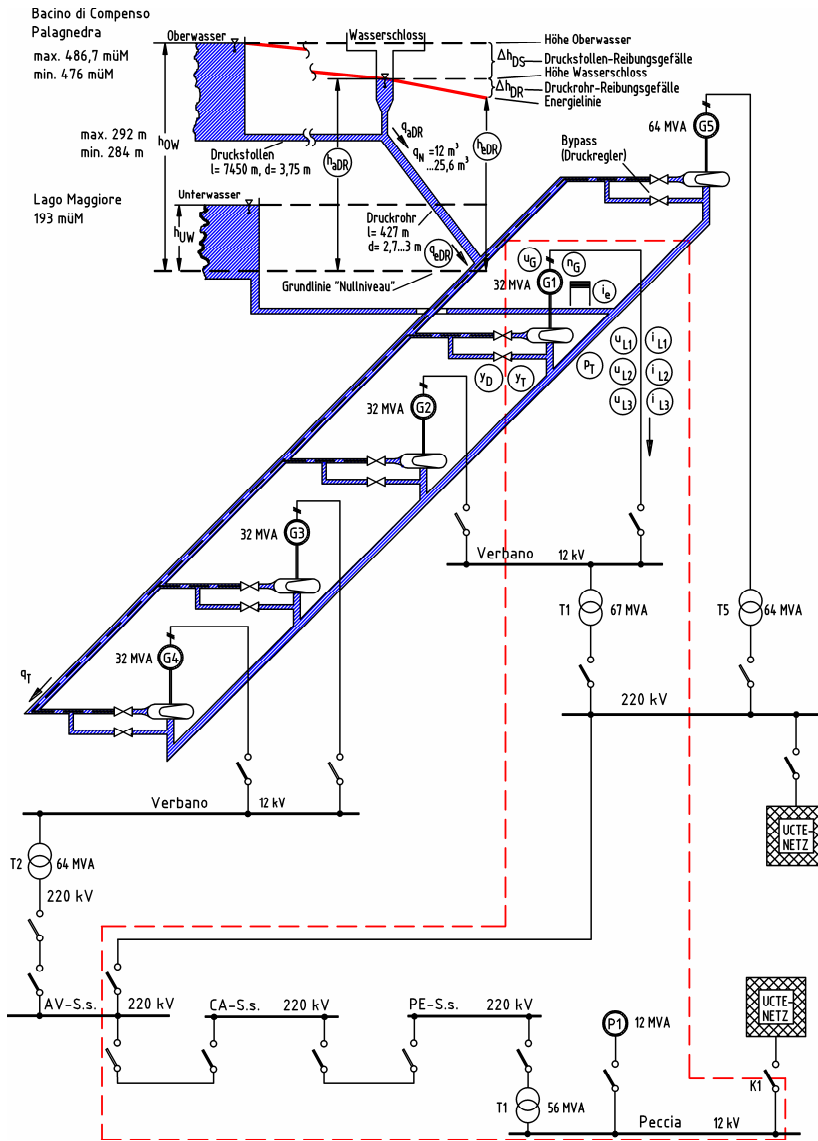
Measure

Dynamic Identification Principle



Detailed Identified Power Plants

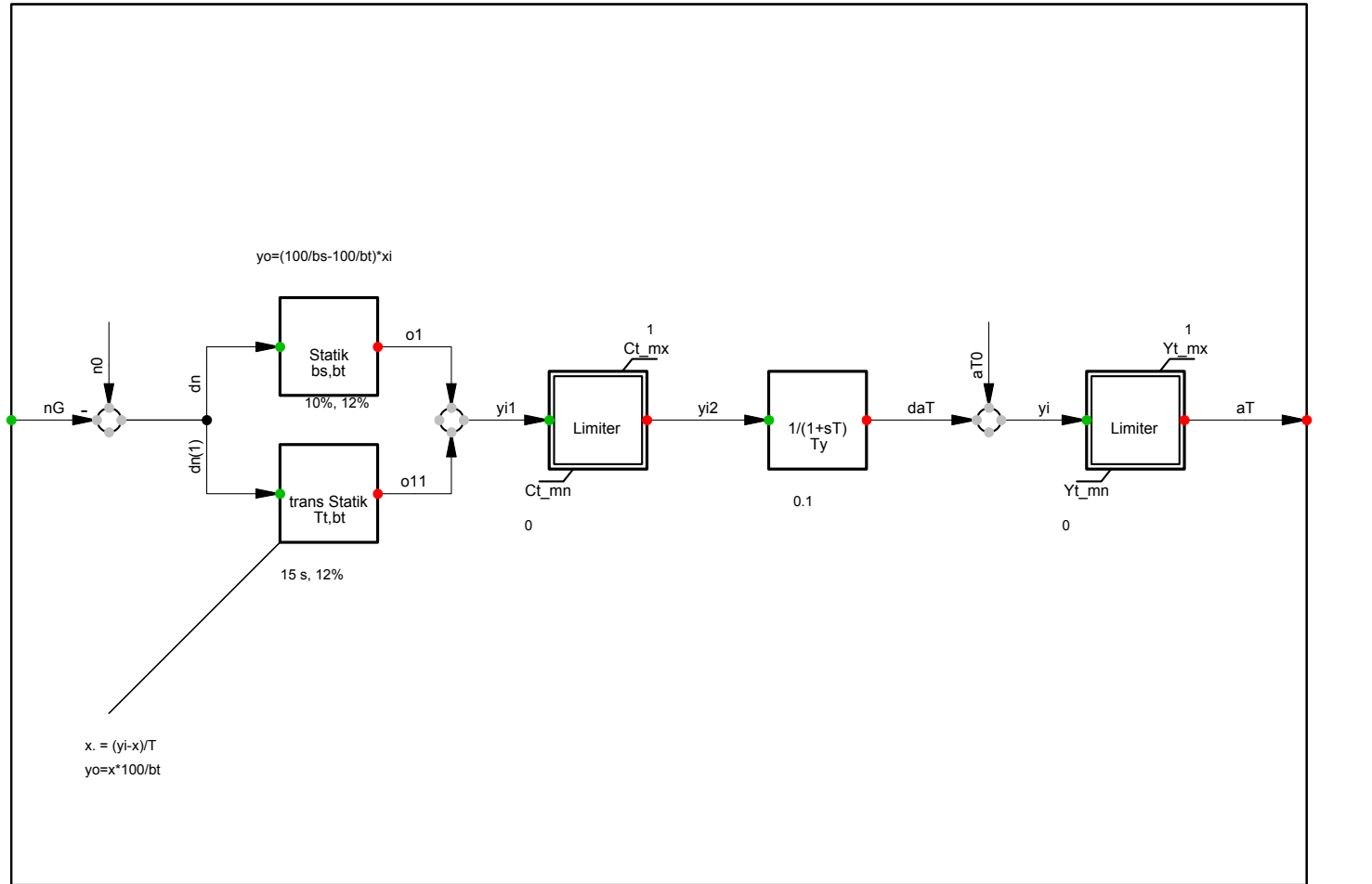




Model Setup and Parameter Identification

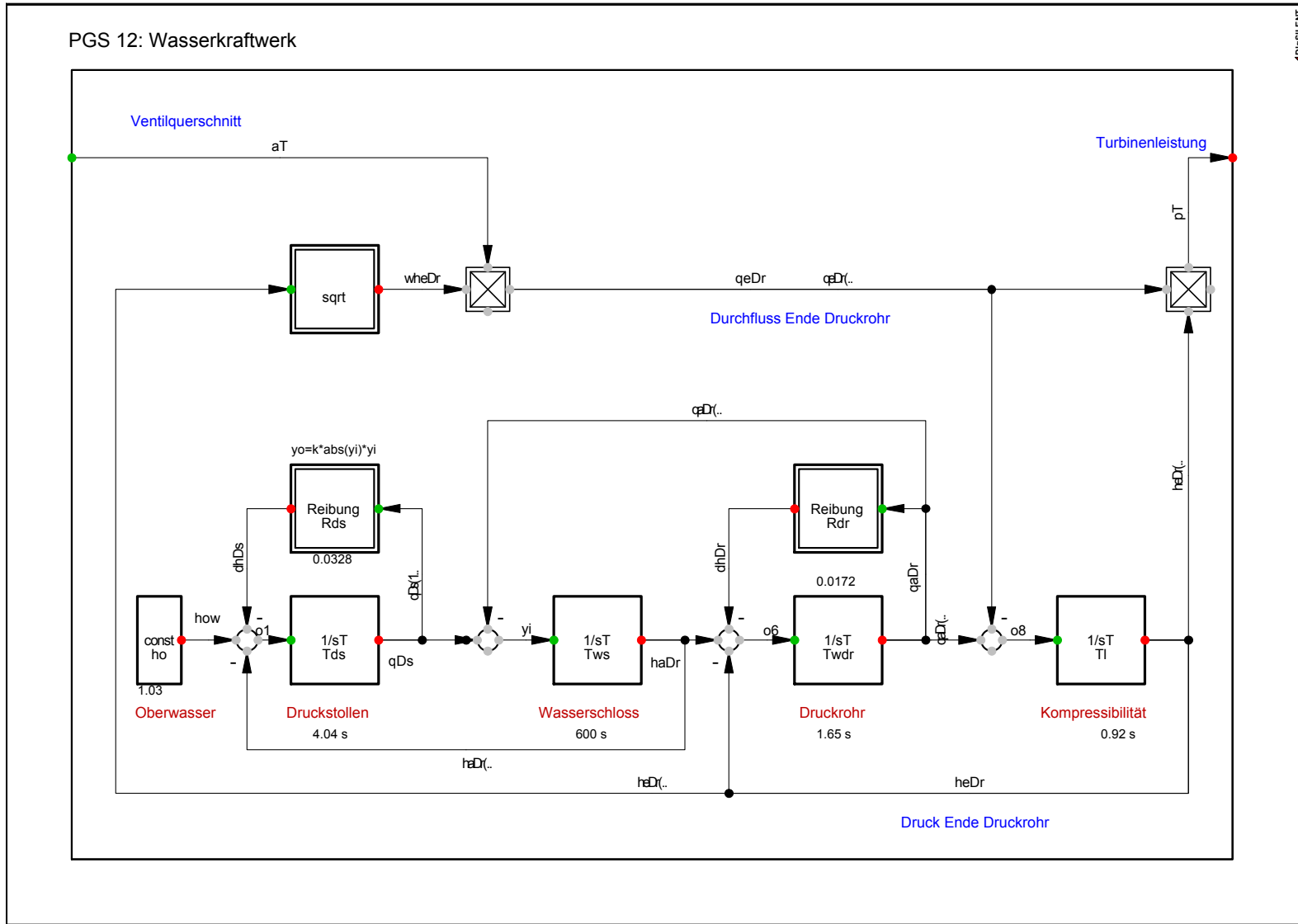
Monitoring of Power System Dynamic Performance, Tutorial 2c, 2006, April 25th, Moscow

PCO 8: Drehzahlregler mit transienter Statik



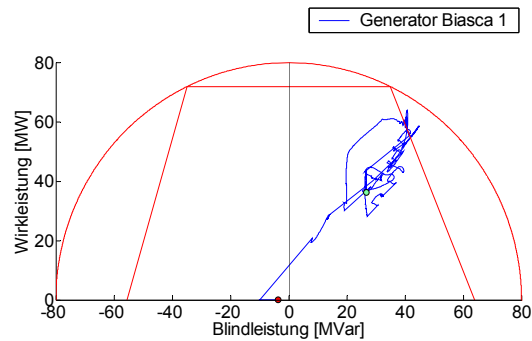
DISSENT

Hydro PP – Turbine Controller



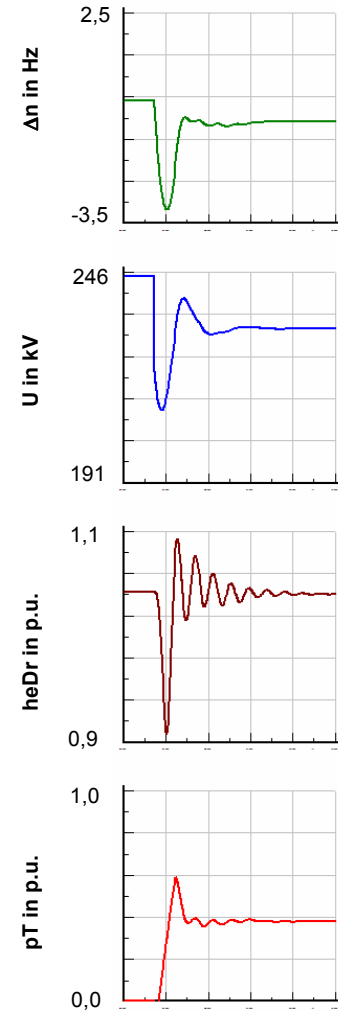
Hydro PP Turbine & Penstock

Analysis of Simulation Results



- Possible protection triggering
 - Delay of system restoration
- Discover potential instabilities
- Define investments for PP upgrades
- Adapt restoration plans

a) Load Avegno 1
 $\Delta P = 25 \text{ MW}$
 $\Sigma P = 25 \text{ MW}$



Thank you for your attention